

UNION ENGINEERING CO₂ GENERATING PLANTS

CO₂ GENERATING PLANTS

CO₂ generating plants (CBU) are based on combustion of various fossil fuels such as diesel oil, heavy fuel oil, kerosene, natural gas, LPG or LNG.

Through combustion, scrubbing, absorption, stripping, adsorption and separation technology, the CO₂ generating plants meet the strictest CO₂ quality requirements regardless of the fuel type.

All Union generating plants are based on the latest technologies including NOxFlash and PUR-D.

Generating plants are based on absorption of CO₂ from flue gas into an aqueous monoethanolamine (MEA) solution, which is subsequently heated by the combustion process to release the raw CO₂ gas. To achieve the best combination of performance and long life of the equipment, a 9% MEA /water solution is used. Under this condition, the optimal balance between CO₂ load in the solution and avoidance of the corrosive effects are met.

The NOxFlash technology is the result of an innovative approach to process design and has been proven in our installations since 2006. Among other advantages, the NOxFlash technology replaces the traditional use of scrubbing with potassium permanganate (KMnO₄) solution, thereby reducing cost and environmental impact. Furthermore, the NOxFlash system acts as proven abatement for benzene (aromatic hydrocarbon) in the final product.

The PUR-D technology is the final purification step, consisting of a distillation column which enables separation/blow-off of noncondensable gasses, thereby reducing O₂ content in the final product to max. 5 ppm (v/v) and obtaining corresponding CO₂ purity of higher than 99.99% (v/v).



The electrical system for the CO₂ generating plant consists of a combined MCC and control panel. From the control panel, which comprises the latest PLC technology, the plant is operated and monitored on a touch colour TFT display, ensuring easy and continuous trouble-free operation.

The plant is started by an automatic start sequence and the operation is fully automatic. The entire process is easily surveyed on the operator panel, showing the status of all drives, readings of all transmitters and alarm warnings, which will also be indicated by audible alarm. All instruments installed on the skids are wired to junction boxes or remote I/O boxes and tested in our workshop prior to shipment, thus reducing installation and commissioning time on site.

The plants are designed for high efficiency, availability and reliability through components selected for long life and 24/7 operation.

UNION ENGINEERING CO₂ GENERATING PLANTS

GENERAL DESCRIPTION OF CO₂ GENERATING PLANTS

The plant is based on combustion of fuel in a MEA heater equipped with a burner. After the combustion, the flue gas will have a CO₂ content of 10-14% v/v and will exit the MEA heater at a temperature of approximately 250°C.

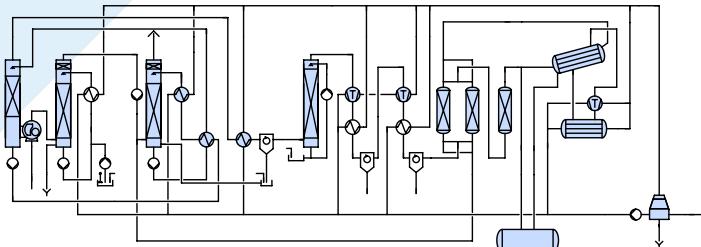
The flue gas is directed to a flue gas scrubber, in which the gas is cooled and water condensed. Any SO₂ present in the flue gas will be removed by means of a chemical reaction with sodium carbonate (soda ash). The soda ash is automatically added to the scrubbing water by means of pH control.

After cooling and scrubbing, the gas is led via an exhauster through an absorber, in which the gas flows counter-current to the MEA solution flow. By chemical reaction, the MEA solution absorbs the CO₂ from the flue gas. The MEA solution containing the absorbed CO₂ (referred to as rich MEA solution) is first pressurised and heated in a heat exchanger and then led to the NOxFlash column. Here most of the contaminants are removed from the rich MEA solution by flashing to the absorber pressure.

Further heating is added to the bottom of the NOxFlash column for further reduction of the contaminants in the MEA solution. This optimises the process yield to the best possible CO₂ product without any use of expensive chemicals (Union patent pending).

Afterwards, the rich MEA solution is pumped to a stripper, where the CO₂ is released from the MEA solution by means of the combustion heat generated in the MEA heater. The CO₂ depleted MEA solution (referred to as lean MEA solution) is recycled to the absorber. After exiting the top of the stripper, the CO₂ rich gas is cooled in a gas cooler and washed in an after-scrubber for removal of potential MEA carry-over. The gas is then compressed in two stages to approx. 15-18 bar(g) by the CO₂ compressor.

Prior to liquefaction, the gas is dried to a dew point of approx. -60°C (10 ppm v/v H₂O) in the dehydrator. Regeneration is done automatically by electrical heating and use of dry purge gas from the CO₂ condenser.



CO₂ Generating Plant standard sizes
(measured as liquid food-grade CO₂ produced):

145 kg/hr

285 kg/hr

500 kg/hr

1000 kg/hr

1500 kg/hr

2000 kg/hr

- other sizes available on request.

Traces (if any) of acetaldehyde are also removed in the dehydrator. The CO₂ gas then passes through an activated carbon filter for removal of any odour substances.

To remove the last non-condensable gases, the CO₂ gas first passes a reboiler in the purification system (type PUR-D). It is then condensed at a temperature of approx. -27°/-21°C in a CO₂ condenser, where the non-condensed gases are purged off.

Finally, the liquefied CO₂ is led through the distillation column to an insulated storage tank.

A refrigeration unit, controlled by the CO₂ pressure in the CO₂ condenser, supplies the matching refrigeration capacity. The liquid CO₂ is stored under a pressure of approx. 15-18 bar(g) and a corresponding temperature of approx. -27°/-21°C. During a non CO₂ production period, the refrigeration unit is able to operate independently of the rest of the CO₂ plant in order to maintain the correct CO₂ storage tank temperature/pressure.

The CO₂ produced has a purity higher than 99.99% (v/v) and fulfills quality standards as a food/beverage ingredient.

Pentair Union Engineering's main activities are worldwide sales, engineering, installation and commissioning of modular and individually designed CO₂ plants. Union Engineering is headquartered in Denmark and belongs to Pentair plc (www.pentair.com).



Pentair SGS Sites:

DAYTONA BEACH
2361 MASON AVE
DAYTONA BEACH, FL 32117, USA

VENLO
MARINUS DAMMEWEG 30
5928 PW, VENLO, THE NETHERLANDS

FREDERICIA
SNAREMOSEVEJ 27
7000 FREDERICIA, DENMARK